

responses to this RFI, respondents may request a 30-minute individual unrecorded discussion with a DOE staff member regarding the content of their responses to the RFI questions. When submitting electronic responses, include with subject line "Organization/Name: Response to RFI on Hydropower Incentives Program". Only electronic responses or verbal responses through a scheduled 30-minute individual discussion will be accepted. The complete RFI is located at <https://eere-exchange.energy.gov/>.

DOE will hold a public meeting via webinar on Tuesday, August 9, 2022. For webinar registration information, participant instructions, and information about the capabilities available to webinar participants, please visit https://bit.ly/RFI_HydroIncentiveProgram.

FOR FURTHER INFORMATION CONTACT:

Questions may be addressed to Corey Vezina, email at hydroincentive@ee.doe.gov or phone number (240) 562-1382. Further instruction can be found in the RFI document posted on EERE Exchange.

SUPPLEMENTARY INFORMATION: The purpose of this RFI is to solicit feedback from industry, tribes, government agencies, state and local coalitions, academia, research laboratories, labor unions, community-based organizations (CBOs), and other stakeholders on definitions, program structure, and selection related to the Department's authority to provide capital improvement incentives under Sections 243 and 247 of the Energy Policy Act of 2005 (Pub. L. 109-58) (EPAct 2005). See 42 U.S.C. 15882 and 15883. This is solely a request for information and not a Funding Opportunity Announcement. DOE is not accepting applications at this time.

Confidential Business Information: According to 10 CFR 1004.11, any person submitting information that he or she believes to be confidential and exempt by law from public disclosure should submit via email, postal mail, or hand delivery two well-marked copies: one copy of the document marked "confidential" including all the information believed to be confidential, and one copy of the document marked "non-confidential" with the information believed to be confidential deleted. Submit these documents via email or on a CD, if feasible. DOE will make its own determination about the confidential status of the information and treat it according to its determination.

It is DOE's policy that all comments may be included in the public docket, without change and as received,

including any personal information provided in the comments (except information deemed to be exempt from public disclosure).

Signing Authority

This document of the Department of Energy was signed on June 30, 2022, by Patricia Hoffman, Acting Director, Grid Deployment Office, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE **Federal Register** Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC on July 1, 2022.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2022-14444 Filed 7-6-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-2-000]

Gas Transmission Northwest LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed GTN Xpress Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the GTN Xpress Project (Project), proposed by Gas Transmission Northwest LLC (GTN) in the above-referenced docket. GTN proposes to modify existing compressor stations in Idaho, Washington, and Oregon. This Project would increase the capacity of GTN's existing natural gas transmission system by about 150 million standard cubic feet per day between Idaho and Oregon. According to GTN, the Project is necessary to serve the growing market demand its system is experiencing.

The draft EIS assesses the potential environmental effects of modifying and installing new facilities at the existing compressor stations in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed Project, with the

mitigation measures recommended in the EIS, would result in some adverse environmental impacts, but none that are considered significant. Regarding climate change impacts, this EIS is not characterizing the Project's greenhouse gas emissions as significant or insignificant because the Commission is conducting a generic proceeding to determine whether and how the Commission will conduct significance determinations going forward.¹ The EIS also concludes that no system or other alternative would meet the Project objectives while providing a significant environmental advantage over the Project as proposed.

The U.S. Environmental Protection Agency is participating as cooperating agency in the preparation of the EIS. A cooperating agency has jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participates in the NEPA analysis.

The Commission mailed a copy of the *Notice of Availability* of the draft EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Indian tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the Project area. The draft EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the draft EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>) select "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.* CP22-2). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The draft EIS is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the draft EIS may do so. Your comments should focus on the draft EIS' disclosure and discussion of

¹ *Consideration of Greenhouse Gas Emissions in Natural Gas Infrastructure Project Reviews*, 178 FERC ¶ 61,108 (2022); 178 FERC ¶ 61,197 (2022).

potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. To ensure consideration of your comments on the proposal in the final EIS, it is important that the Commission receive your comments on or before 5:00 p.m. Eastern Time on August 22, 2022.

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." If you are filing a comment on a particular project, please select "Comment on a Filing" as the filing type; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP22-2-000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR part 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/how-intervene>. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately

represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Questions?

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: June 30, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4684-070]

GR Catalyst One, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Application:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process (TLP).

b. *Project No.:* 4684-070.

c. *Date filed:* May 2, 2022.

d. *Submitted by:* GR Catalyst One, LLC (GRCO).¹

e. *Name of Project:* Stillwater Hydroelectric Project.

f. *Location:* Located at the New York State Canal Corporation's Stillwater dam, on Champlain Canal at Lock C-4, on the Hudson River in Saratoga County, in the town Stillwater, New York. The project does not occupy any federal land.

¹ GR Catalyst One, LLC is a subsidiary of Gravity Renewables, Inc.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Celeste Fay, Director of Regulatory Affairs, 5 Dartmouth Avenue, Suite 104, Auburn, NH 03032. Phone: (413) 262-9466, Email: celeste@gravityrenewables.com.

i. *FERC Contact:* Samantha Pollak, Phone: (202) 502-6419, Email: samantha.pollak@ferc.gov.

j. GRCO filed its request to use the TLP on May 2, 2022 and provided public notice of its request on the same day. In a letter dated July 1, 2022, the Director of the Division of Hydropower Licensing approved GRCO's request to use the TLP.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402; and NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920. We are also initiating consultation with the New York State Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating GRCO as the Commission's non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and consultation pursuant to section 106 of the National Historic Preservation Act.

m. GRCO filed a Pre-Application Document (PAD), including a proposed process plan and schedule, with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD may be viewed on the Commission's website (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

o. The applicant states its unequivocal intent to submit an application for a new license for Project No. 4684. Pursuant to 18 CFR 16.20 each application for a subsequent license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications